

[Docket No. CP96-3-000]

K N Interstate Gas Transmission Company; Notice of Request Under Blanket Authorization

October 10, 1995.

Take notice that on October 3, 1995, K N Interstate Gas Transmission (K N Interstate), P.O. Box 281304, Lakewood, Colorado 80228, filed in Docket No. CP96-3-000 a request pursuant to Section 7 of the Natural Gas Act, as amended, and Sections 157.205, 157.212, 157.216(b) for authorization to relocate three existing town border stations, located in the State of Kansas, which are currently used to deliver gas to town distribution systems operated by K N Energy, Inc. Specifically, K N Interstate proposes to install and operate new delivery facilities for the town of Albert, Healy and Leoti, Kansas. K N Interstate states that relocation of the town border stations is in the public interest due to safety concerns resulting from encroachment and the locations of roadways. K N Interstate further states that no customer would experience any change in service as a result of the proposal herein. This request is made in accordance with the authority granted to K N Interstate in its blanket certificate issued in Docket No. CP83-140-000 pursuant to 18 CFR, Part 157, Subpart F of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open for public inspection.

K N Interstate states that it proposes to install the: (1) Albert town border station facilities in Rush County, Kansas; (2) Healy town border station facilities in Lane County, Kansas; and (3) Leoti town border station facilities in Wichita County, Kansas. It is stated that each of the proposed facilities would consist of a meter, regulator, and overpressure protection and appurtenant facilities.

K N Interstate states that the estimated cost of these facilities would be: Albert, \$47,500; Healy, \$50,000; and Leoti, \$60,000. It is further stated that the estimated cost of retiring the existing facilities would be: Albert, \$4,000; Healy, \$6,000; and Leoti, \$9,000.

K N Interstate further states that the average daily capacity and the maximum daily design capacity for each town border would be: Albert, 34 Mcf and 200 Mcf, respectively; Healy 65 Mcf and 275 Mcf, respectively; and Leoti, 410 Mcf and 1,560 Mcf, respectively.

K N Interstate states that once the new town border stations have been placed into service it would abandon in place the existing town border stations. K N Interstate further proposes to remove all

aboveground facilities and restore the site consistent with the surrounding land use.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25532 Filed 10-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-785-000]

NorAm Gas Transmission Company; Notice of Application

October 10, 1995.

Take notice that on September 28, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-785-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale and transfer to Mississippi River Transmission Corporation (MRT) Line JT-5 with appurtenances in White County, Arkansas, all as more fully set forth in the application on file with the Commission and open to public inspection.

NGT proposes to sell and transfer to MRT, at net book value of \$6.3 million Line JT-5 and its appurtenances, which consist of 53,306 feet of 24-inch pipe, one 2470 Solar Flow Computer, one Teledine 1085 RTU and appurtenant valving and equipment which was constructed as an interconnection between Ozark Gas Transmission Company and MRT. NGT provided open access transportation service through this line and upon abandonment of these facilities, and as stated by NGT, all transportation service conducted through this line will be abandoned by NGT; however, such transportation will continue to be available under MRT's tariff.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 31, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for NGT to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25531 Filed 10-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-650-000; Docket No. CP95-658-000]

Questar Pipeline Company; Questar Gas Management Company; Notice of Technical Conference

October 10, 1995.

Take notice that on October 31, 1995, at 10 a.m., the Commission Staff will convene a technical conference to discuss the issues raised in the above-captioned dockets. The proceedings involve Questar Pipeline Company's proposed spin-down of all jurisdictional and non-jurisdictional gathering facilities to Questar Gas Management

Company, a wholly owned, non-jurisdictional affiliate of Questar Pipeline Company.

The conference will be held at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC 20426. All interested parties are invited to attend. Attendance at the conference will not confer party status.

For further information, contact Amos Qualls (202) 208-0606, Office of Pipeline Regulation, Room 7312-B; or Joel Arneson (202) 208-2169, Office of General Counsel, Room 4300-B, 825 North Capitol Street NE., Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 95-25530 Filed 10-13-95; 8:45 am]

BILLING CODE 6717-01-M

Office of Energy Research

Continuation of Solicitation for Financial Assistance Program Notice 96-01

AGENCY: Department of Energy (DOE).

ACTION: Annual notice of continuation of availability of grants and cooperative agreements.

SUMMARY: The Office of Energy Research (ER) of the Department of Energy hereby announces its continuing interest in receiving applications for cooperative agreements and grants supporting work in the following programs: Basic Energy Sciences, Biological and Environmental Research, Fusion Energy, Applied Mathematical Sciences, Multi-Program Energy Laboratory—Facilities Support, Science Education Programs, High Energy and Nuclear Physics, and Energy Research Analysis activities. On September 3, 1992, DOE published in the Federal Register (57 FR 40582) a solicitation for this program which contained information about submission of applications, eligibility, limitations, evaluation and selection processes and other policies and procedures which are specified in 10 CFR part 605.

DATES: Applications may be submitted at any time in response to this notice of availability, but, in all cases, must be received by DOE on or before October 31, 1996.

ADDRESSES: Applicants may obtain forms and additional information from Director, Grants and Contracts Division, Office of Energy Research, ER-64, U.S. Department of Energy, 19901 Germantown Road, Germantown, MD 20874-1290, (301) 903-5212. Completed applications must be sent to this same address. Electronic access to

ER's Financial Assistance Guide is possible via the Internet using the following E-mail address: <http://www.er.doe.gov/>

SUPPLEMENTARY INFORMATION: As mentioned above, the solicitation for the Office of Energy Research Financial Assistance Program was published in the Federal Register. This solicitation specifies the policies and procedures which govern the application, evaluation, and selection processes for grants and cooperative agreements. It is anticipated that approximately \$460 million will be available for award in FY 1996. The DOE is under no obligation to pay for any costs associated with the preparation or submission of an application. DOE reserves the right to fund, in whole or in part, any, all, or none of the applications submitted in response to this notice.

Issued in Washington, DC, on October 2, 1995.

D.D. Mayhew,

Associate Director, Office of Resource Management, Office of Energy Research.

[FR Doc. 95-25594 Filed 10-13-95; 8:45 am]

BILLING CODE 6450-01-P

FEDERAL COMMUNICATIONS COMMISSION

Public Information Collection Approved by Office of Management and Budget

October 10, 1995.

The Federal Communications Commission (FCC) has received Office of Management and Budget (OMB) approval for the following public information collection pursuant to the Paperwork Reduction Act of 1980, Pub. L. 96-511. An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid control number. For further information contact Shoko B. Hair, Federal Communications Commission, (202) 418-1379.

Federal Communications Commission
OMB Control No.: 3060-0613.

Expiration Date: 09/30/98.

Title: Expanded Interconnection with Local Telephone Company Facilities, CC Docket No. 91-141, Transport Phase II (Third R&O).

Estimated Annual Burden: 832 total annual hours; average 13 hours per respondent; 64 respondents.

Description: Tier 1 local exchange carriers (except NECA members) are required to make tariff filings to provide

certain signalling information to interested parties so that those parties can provide tandem switching services. Tandem switching providers are required to provide certain billing information to those Tier 1 local exchange carriers.

Federal Communications Commission.

William F. Caton,

Acting Secretary.

[FR Doc. 95-25550 Filed 10-13-95; 8:45 am]

BILLING CODE 6712-01-F

FEDERAL EMERGENCY MANAGEMENT AGENCY

[FEMA-1070-DR]

Alabama; Major Disaster and Related Determinations

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This is a notice of the Presidential declaration of a major disaster for the State of Alabama (FEMA-1070-DR), dated October 4, 1995, and related determinations.

EFFECTIVE DATE: October 4, 1995.

FOR FURTHER INFORMATION CONTACT: Pauline C. Campbell, Response and Recovery Directorate, Federal Emergency Management Agency, Washington, DC 20472, (202) 646-3606.

SUPPLEMENTARY INFORMATION: Notice is hereby given that, in a letter dated October 4, 1995, the President declared a major disaster under the authority of the Robert T. Stafford Disaster Relief and Emergency Assistance Act (42 U.S.C. 5121 *et seq.*), as follows:

I have determined that the damage in certain areas of the State of Alabama resulting from Hurricane Opal on October 4, 1995, and continuing is of sufficient severity and magnitude to warrant a major disaster declaration under the Robert T. Stafford Disaster Relief and Emergency Assistance Act ("the Stafford Act"). I, therefore, declare that such a disaster exists in the State of Alabama.

You are authorized to coordinate all disaster relief efforts which have the purpose of alleviating the hardship and suffering caused by the disaster on the local population, and to provide appropriate assistance for required emergency measures, authorized under Title IV of the Stafford Act, to save lives, protect property and public health and safety, and lessen or avert the threat of a catastrophe in the designated areas. Specifically, you are authorized to identify, mobilize, and provide at your discretion, equipment and resources necessary to alleviate the impacts of the disaster. I have further authorized direct Federal assistance for the first 72 hours at 100 percent Federal funding, if deemed